## IN THE CLAIMS:

Claims 9-11, 16 and 28 were previously cancelled without prejudice. Please now amend the claims as follows:

1. (Previously Presented) A method for determining shallow water flow risk, comprising:

developing a geologic model of shallow water flow risk areas;

performing a stratigraphic analysis on only P-wave seismic data to determine a control location within the P-wave seismic data;

applying a pre-stack full waveform inversion on only the P-wave seismic data at the control location to provide an elastic model, wherein the elastic model comprises P - wave velocity and S-wave velocity;

computing a ratio between the P-wave velocity and the S-wave velocity; and identifying shallow water flow risk areas using the P-wave velocity to the S-wave velocity ratio.

- 2. (Original) The method of claim 1, wherein the seismic data comprises seismic data selected from the list consisting of one-dimensional seismic data, two-dimensional seismic data, and three-dimensional seismic data.
- 3. (Original) The method of claim 1, wherein the elastic model further comprises attributes selected from the list consisting of density, Poisson's ratio, and Lamé elastic parameters.

- 4. (Original) The method of claim 1, further comprising processing the seismic data to enhance its stratigraphic resolution.
- 5. (Original) The method of claim 4, wherein the processing the seismic data comprises sub-sampling the seismic data to less than two millisecond intervals.
- 6. (Original) The method of claim 4, wherein the processing the seismic data comprises using an algorithm with an amplitude preserving flow.
- 7. (Original) The method of claim 4, wherein the processing the seismic data comprises using an algorithm selected from the list consisting of a pre-stack time migration, accurate velocity normal-moveout correction, and noise removal algorithms.
- 8. (Original) The method of claim 1, wherein the control location comprises a plurality of control locations.
- 9. (Cancelled)
- 10. (Cancelled)
- 11. (Cancelled)
- 12. (Currently Amended) The method of claim  $\underline{1}$  11, wherein performing the stratigraphic analysis comprises identifying the control location by using the geologic model to identify a geologic feature selected from this list consisting of faults, blow-outs,

bioherms, chaotic facies, cones, diapers, domes, gas vents, gas mounds, mud volcanoes, popckmarks, scarps, slumps, channels, slope fan deposition, and bottom simulator reflectors.

- 13. (Currently Amended) The method of claim 19, wherein selecting the control location within the seismic data further comprises evaluating the seismic attributes of the seismic data.
- 14. (Original) The method of claim 13, wherein evaluating the seismic attributes comprises using amplitude-variation-with-offset attributes, comprising intercept and gradient.
- 15. (Previously Presented) The method of claim 13, wherein evaluating the seismic attributes comprises evaluating polarity changes in reflection coefficient.
- 16. (Cancelled)
- 17. (Original) The method of claim 1, wherein the pre-stack waveform inversion comprises applying a genetic algorithm.
- 18. (Currently Amended) The method of claim <u>17</u> 16, wherein the genetic algorithm comprises:

generating a plurality of elastic earth models;

generating pre-stack synthetic seismograms for the elastic earth models;

matching the generated seismograms with the seismic data;

generating a fitness for the elastic earth models;

genetically reproducing the elastic earth models using the fitness for the elastic earth models; and

determining convergence of the reproduced elastic earth models to select the elastic model.

- 19. (Original) The method of claim 18, wherein the plurality of elastic earth models comprises a random population of the elastic earth models.
- 20. (Previously Presented) The method of claim 1, wherein applying the prestack full waveform inversion comprises using an exact wave equation having mode conversions and interbed multiple reflections.
- 21. (Original) The method of claim 18, wherein matching the generated seismograms with a plurality the seismic data further comprises matching normal moveout of the generated seismograms and the seismic data, and matching reflection amplitudes of the generated seismograms and the seismic data.
- 22. (Original) The method of claim 18, wherein genetically reproducing the elastic earth models using the fitness for the elastic earth models comprises:

reproducing the elastic earth models in proportion to the elastic earth models fitness;

randomly crossing over the reproduced elastic earth models; and mutating the reproduced elastic earth models.

- 23. (Original) The method of claim 1, further comprising applying a post-stack inversion on the seismic data using the elastic model to determine the shallow water flow risk over a 3D volume.
- 24. (Original) The method of claim 1, wherein the post-stack inversion is performed using an AVO intercept and a pseudo shear-wave data volume.
- 25. (Previously Presented) The method of claim 1, wherein shallow water flow risk is identified when the P-wave velocity compared to the S-wave velocity is between approximately 3.5 and approximately 7.
- 26. (Currently Amended) A computerized method for determining shallow water flow risk using seismic data comprising:

processing P-wave seismic data to enhance its stratigraphic resolution, wherein the P-wave seismic data are obtained from marine towed <u>streamers</u> hydrophones; selecting a control location comprising:

performing a stratigraphic analysis on the P-wave seismic data; and evaluating the seismic attributes of the P-wave seismic data;

applying a pre-stack waveform inversion on the P-wave seismic data at the control location to provide an elastic model, wherein the elastic model comprises P-wave velocity and S-wave velocity;

applying a post-stack inversion on the P-wave seismic data using the elastic model to map a ratio between the P-wave velocity and the S-wave velocity in a three dimensional (3D) volume; and

determining the shallow water flow risk using the ratio between the P-wave velocity and the S-wave velocity in the 3D volume.

27. (Original) The method of claim 26, wherein the pre-stack waveform inversion comprises using a genetic algorithm comprising:

generating a plurality of elastic earth models;

generating pre-stack synthetic seismograms for the elastic earth models;

matching the generated seismograms with the seismic data;

generating a fitness for the elastic earth models;

genetically reproducing the elastic earth models using the fitness for the elastic earth models; and

determining convergence of the reproduced elastic earth models to select the elastic model.

## 28. (Cancelled)

29. (Previously Presented) A method for determining a shallow water flow risk area, comprising:

developing a geologic model of the shallow water flow risk area;

performing a stratigraphic analysis on only P-wave seismic data to determine a control location within the P-wave seismic data;

applying a pre-stack waveform inversion on the P-wave seismic data at the control location to provide P-wave velocity (Vp) and Poisson's ratio;

computing for S-wave velocity (Vs) using the P-wave velocity (Vp) and the Poisson's ratio;

computing for a ratio between the P-wave velocity (Vp) and the S-wave velocity (Vs); and

identifying the shallow water flow risk area using the ratio (Vp/Vs).

30. (Previously Presented) The method of claim 29, wherein the S-wave velocity (Vs) is computed using

$$v = \frac{1 - 2\left(\frac{V_s}{V_p}\right)^2}{2\left[1 - \left(\frac{V_s}{V_p}\right)^2\right]}$$
, where  $v$  is the Poisson's ratio, Vp is the P-wave velocity and Vs is the

S-wave velocity.

31. (Previously Presented) The method of claim 1, wherein the P-wave seismic data are a single component P-wave seismic data.

32. (Previously Presented) The method of claim 1, wherein the S-wave velocity is obtained indirectly from an amplitude variation with offset (AVO) analysis of the P-wave seismic data.